



# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2010

**Total Exports/Exportations totales:**  
7632.7  $10^6 \text{ m}^3$   
(269.4 Bcf)

**Total Imports/Importations totales:**  
1627.7  $10^6 \text{ m}^3$   
(57.5 Bcf)



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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

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#### Conversion Factors / Facteurs de conversion

1 cubic metre (m <sup>3</sup> ) of natural gas	= 35 301 01 cubic feet (cf)
(101.325 kilopascals and 15°C)	(14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2010/février 2010  
SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives  
(billions m3/milliards de m3)  
February

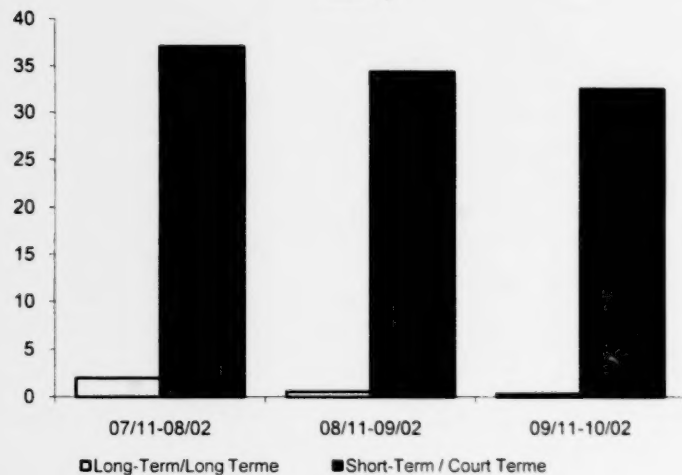


Figure 2

Monthly Exports/Exportations par mois  
(millions m3)

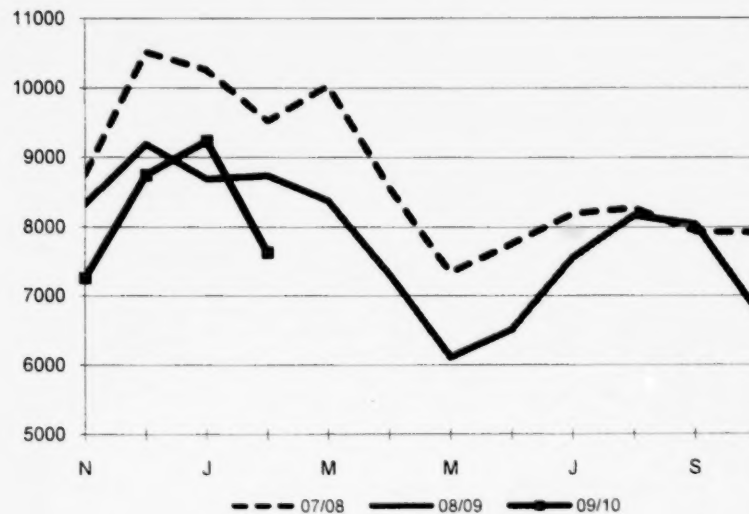


Figure 3

Monthly Revenue/Recettes par mois  
(millions \$Cdn/millions de \$Cdn)

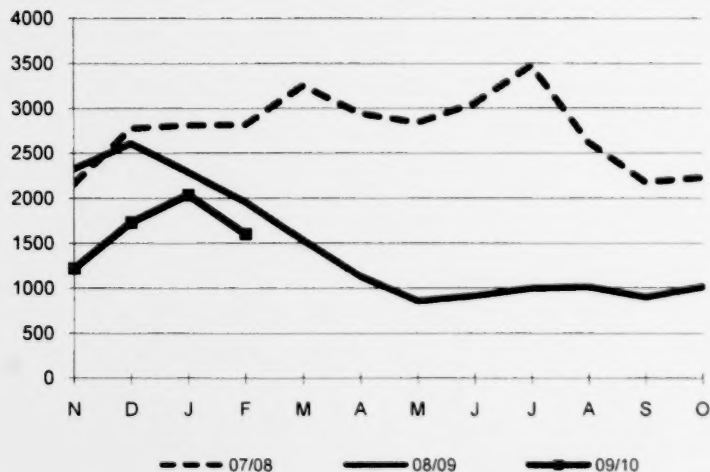
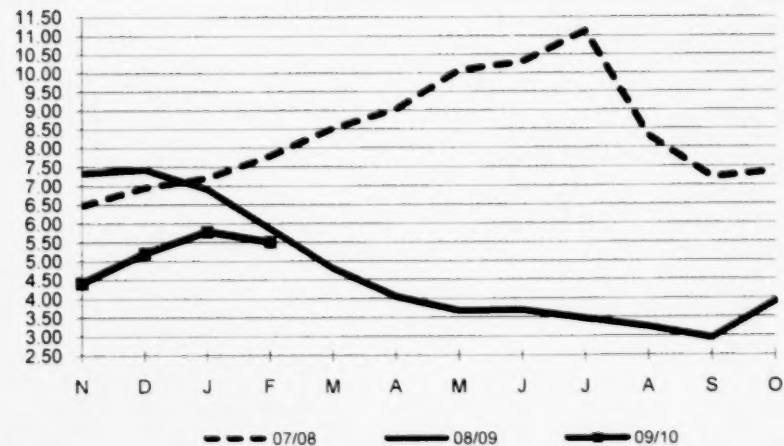


Figure 4

Monthly Export Price/Prix moyen par mois  
(\$Cdn./GJ)



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2010/février 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives  
(Bcf/milliards de p.c.)  
February

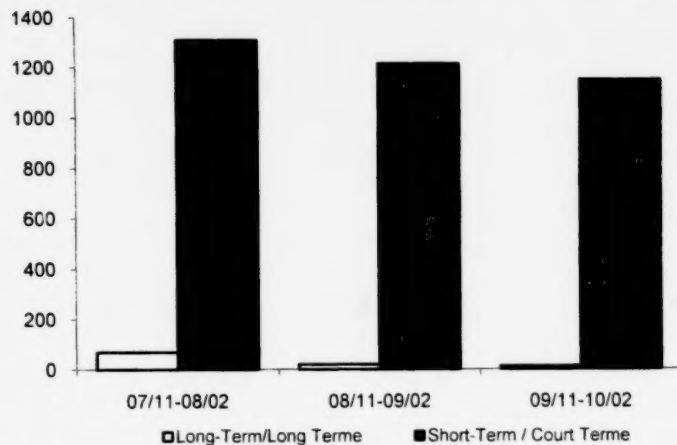


Figure 6

Monthly Exports/Exportations par mois  
(Bcf/milliards p.c.)

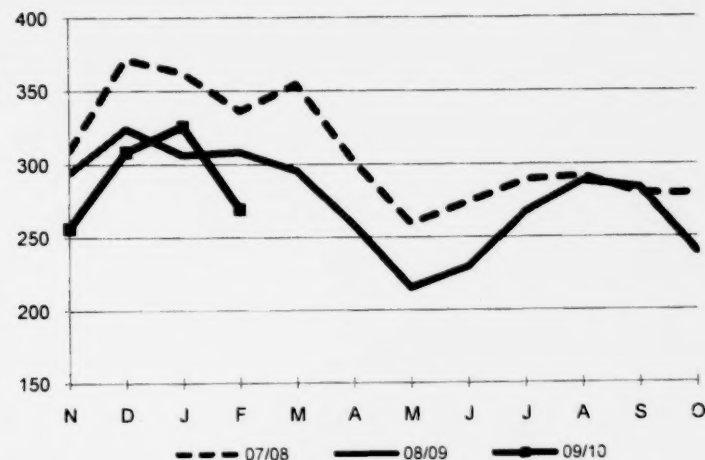


Figure 7

Monthly Revenue/Recettes par mois  
(millions \$US/millions de \$US)

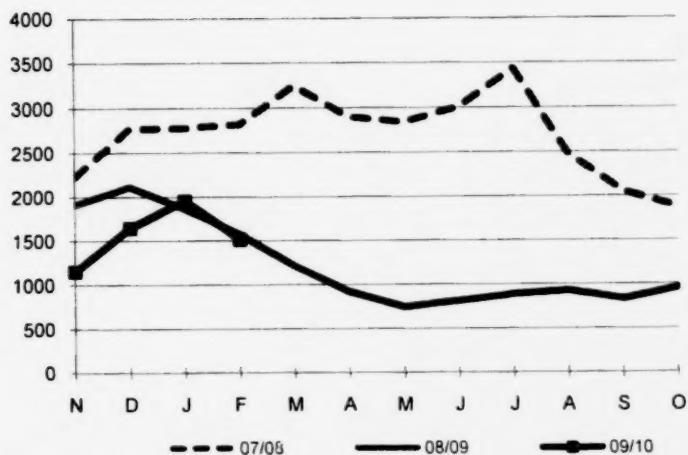
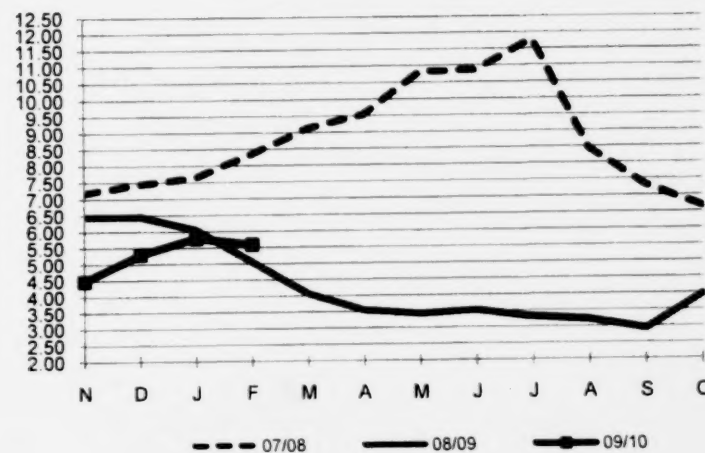


Figure 8

Monthly Export Price/Prix moyen par mois  
(\$US/MMBtu/\$US/millions de BTU)



**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

**TABLE 1**

		-----Month/Mois-----		Variation	----- Cumulative to date -----		Variation
		2009/02	2010/02	% Change	2008/11-2009/02	2009/11-2010/02	% Change
Volume (Millions M3)	Long-term / Long terme	133.0	77.1	-42.1%	557.5	313.6	-43.7%
	Short-term / Court terme	8599.7	7555.6	-12.1%	34366.7	32551.8	-5.3%
	Total	8732.7	7632.7	-12.6%	34924.2	32865.4	-5.9%
Revenue/Recettes (Millions SCDN)	Long-term / Long terme	24.7	14.5	-41.4%	121.6	56.9	-53.2%
	Short-term / Court terme	1,932.6	1585.9	-17.9%	9053.5	6533.0	-27.8%
	Total	1957.3	1600.4	-18.2%	9175.1	6589.9	-28.2%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	4.92	4.97	0.9%	5.78	4.80	-17.0%
	Short-term / Court terme	5.87	5.51	-6.2%	6.90	5.27	-23.6%
	Total	5.86	5.50	-6.1%	6.88	5.26	-23.5%
Volume (BCF)	Long-term / Long terme	4.7	2.7	-42.1%	19.7	11.1	-43.7%
	Short-term / Court terme	303.6	266.7	-12.1%	1213.2	1149.1	-5.3%
	Total	308.3	269.4	-12.6%	1232.9	1160.2	-5.9%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	19.8	13.7	-30.9%	98.9	54.0	-45.3%
	Short-term / Court terme	1552.1	1500.7	-3.3%	7357.5	6208.6	-15.6%
	Total	1571.9	1514.4	-3.7%	7456.3	6262.6	-16.0%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	4.24	5.04	18.9%	5.04	4.89	-3.0%
	Short-term / Court terme	5.06	5.59	10.5%	6.01	5.37	-10.7%
	Total	5.05	5.59	10.7%	6.00	5.36	-10.6%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

**TABLE 2**

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (SCDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (SCDN/GJ)		
	2009/02	2010/02	% CHANGE VARIATION EN %	2009/02	2010/02	% CHANGE VARIATION EN %	2008/11 2009/02	2009/11 2010/02	% CHANGE VARIATION EN %	2008/11 2009/02	2009/11 2010/02	% CHANGE VARIATION EN %
<b><u>TERM/TERME</u></b>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	133.0	77.1	-42.1	4.92	4.97	0.9	557.5	313.6	-43.7	5.78	4.80	-17.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6194.9	5299.0	-14.5	6.07	5.58	-8.0	24039.6	22775.7	-5.3	6.96	5.31	-23.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2404.8	2256.6	-6.2	5.48	5.34	-2.6	10327.1	9776.1	-5.3	6.77	5.15	-23.9
TOTAL - TERM/TERME	8732.7	7632.7	-12.6	5.89	5.50	-6.6	34924.2	32865.4	-5.9	6.89	5.26	-23.6
<b><u>REGION/RÉGION</u></b>												
CALIFORNIA/CALIFORNIE	1161.8	1114.6	-4.1	5.44	5.30	-2.6	4608.2	5123.1	11.2	6.42	4.99	-22.3
MIDWEST/MIDWEST	3798.0	3123.1	-17.8	5.80	5.36	-7.5	14986.4	12652.6	-15.6	6.70	5.11	-23.7
MOUNTAIN/ROCHEUSES	1.2	2.7	129.0	5.67	5.17	-8.8	26.5	113.6	329.4	6.69	4.09	-38.8
NORTHEAST/NORD-EST	2609.1	2267.5	-13.1	6.34	5.88	-7.3	10349.2	9841.2	-4.9	7.44	5.56	-25.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1162.6	1124.7	-3.3	5.63	5.33	-5.4	4953.9	5134.8	3.7	6.74	5.33	-20.9
TOTAL - REGION/RÉGION	8732.7	7632.7	-12.6	5.89	5.50	-6.6	34924.2	32865.4	-5.9	6.89	5.26	-23.6
<b><u>CUSTOMER TYPE/CLIENT</u></b>												
END-USER/UTILISATEURS ULTIMES	1109.5	1028.1	-7.3	5.76	5.65	-1.9	4988.3	4227.0	-15.3	6.83	5.47	-19.9
LDC/SDL	1249.4	1477.8	18.3	5.81	5.42	-6.7	5422.0	6438.0	18.7	6.71	5.27	-21.4
MARKETING CO./COMMERCIALISATEURS	6280.8	5075.0	-19.2	5.92	5.49	-7.3	24168.0	21894.0	-9.4	6.94	5.22	-24.8
PIPELINE/PIPELINES	93.0	51.7	-44.4	6.21	5.77	-7.0	345.9	306.5	-11.4	6.96	4.99	-28.4
TOTAL - CUSTOMER TYPE/CLIENT	8732.7	7632.7	-12.6	5.89	5.50	-6.58	34924.2	32865.4	-5.9	6.89	5.26	-23.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

**TABLE 2**

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/MMBTU)		
	2009/02	2010/02	% CHANGE VARIATION EN %	2009/02	2010/02	% CHANGE VARIATION EN %	2008/11 2009/02	2009/11 2010/02	% CHANGE VARIATION EN %	2008/11 2009/11	2009/11 2010/02	% CHANGE VARIATION EN %
<b><u>TERM/TERME</u></b>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.7	2.7	-42.1	4.24	5.04	18.9	19.7	11.1	-43.7	5.04	4.89	-3.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	218.7	187.1	-14.5	5.23	5.67	8.3	848.6	804.0	-5.3	6.07	5.42	-10.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.9	79.7	-6.2	4.72	5.42	14.7	364.6	345.1	-5.3	5.90	5.25	-11.0
TOTAL - TERM/TERME	308.3	269.4	-12.6	5.08	5.59	10.1	1232.9	1160.2	-5.9	6.00	5.36	-10.7
<b><u>REGION/RÉGION</u></b>												
CALIFORNIA/CALIFORNIE	41.0	39.3	-4.1	4.69	5.39	14.8	162.7	180.9	11.2	5.60	5.09	-9.1
MIDWEST/MIDWEST	134.1	110.2	-17.8	5.00	5.45	9.0	529.0	446.7	-15.6	5.84	5.22	-10.7
MOUNTAIN/ROCHEUSES	0.0	0.1	129.0	4.88	5.25	7.4	0.9	4.0	329.4	5.84	4.15	-29.1
NORTHEAST/NORD-EST	92.1	80.0	-13.1	5.46	5.97	9.2	365.3	347.4	-4.9	6.49	5.68	-12.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	41.0	39.7	-3.3	4.85	5.41	11.5	174.9	181.3	3.7	5.88	5.44	-7.5
TOTAL - REGION/RÉGION	308.3	269.4	-12.6	5.08	5.59	10.1	1232.9	1160.2	-5.9	6.00	5.36	-10.7
<b><u>CUSTOMER TYPE/CLIENT</u></b>												
END-USER/UTILISATEURS ULTIMES	39.2	36.3	-7.3	4.96	5.74	15.55	176.1	149.2	-15.3	5.96	5.58	-6.4
LDC/SDL	44.1	52.2	18.3	5.01	5.50	9.89	191.4	227.3	18.7	5.85	5.38	-8.1
MARKETING CO./COMMERCIALISATEURS	221.7	179.2	-19.2	5.10	5.58	9.25	853.2	772.9	-9.4	6.05	5.32	-12.0
PIPELINE/PIPELINES	3.3	1.8	-44.4	5.35	5.86	9.57	12.2	10.8	-11.4	6.07	5.09	-16.1
TOTAL - CUSTOMER TYPE/CLIENT	308.3	269.4	-12.6	5.08	5.59	10.1	1232.9	1160.2	-5.9	6.00	5.36	-10.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2009/02	2010/02	%CHANGE VARIATION EN %	2009/02	2010/02	%CHANGE VARIATION EN%	2008/11- 2009/02	2009/11- 2010/02	%CHANGE VARIATION EN %	2008/11- 2009/02	2009/11- 2010/02	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	21.7	16.3	-24.9	4.68	4.88	4.1	97.8	78.0	-20.3	5.75	4.58	-20.3
TOTAL	ADEN	21.7	16.3	-24.9	4.68	4.88	4.1	97.8	78.0	-20.3	5.75	4.58	-20.3
BRUNSWICK	SHORT-TERM/COURT TERME	0.0	253.9	0.0				0.0	1084.2	0.0			
TOTAL	BRUNSWICK	0.0	253.9	0.0				0.0	1084.2	0.0			
CARDSTON	SHORT-TERM/COURT TERME	0.4	0.4	-6.8				16.9	15.7	-7.2			
TOTAL	CARDSTON	0.4	0.4	-6.8				16.9	15.7	-7.2			
CHIPPAWA	SHORT-TERM/COURT TERME	327.6	207.4	-36.7	6.47	5.87	-9.3	1103.7	812.6	-26.4	7.29	5.80	-20.4
TOTAL	CHIPPAWA	327.6	207.4	-36.7	6.47	5.87	-9.3	1103.7	812.6	-26.4	7.29	5.80	-20.4
CORNWALL	SHORT-TERM/COURT TERME	21.5	22.1	2.8	8.61	6.76	-21.5	76.3	81.5	6.8	9.72	6.83	-29.7
TOTAL	CORNWALL	21.5	22.1	2.8	8.61	6.76	-21.5	76.3	81.5	6.8	9.72	6.83	-29.7
EAST HEREFORD	LONG-TERM/LONG TERME	23.6	0.0	-100.0	3.94	0.00	-100.0	62.6	0.0	-100.0	4.77	0.00	-100.0
	SHORT-TERM/COURT TERME	146.2	72.2	-50.6	7.33	5.50	-24.9	402.4	316.7	-21.3	8.29	5.72	-31.1
TOTAL	EAST HEREFORD	169.8	72.2	-57.5	6.85	5.50	-19.7	465.1	316.7	-31.9	7.82	5.72	-26.9
ELMORE	SHORT-TERM/COURT TERME	1259.9	1165.8	-7.5	5.91	5.28	-10.7	5290.4	5185.7	-2.0	6.76	5.09	-24.7
TOTAL	ELMORE	1259.9	1165.8	-7.5	5.91	5.28	-10.7	5290.4	5185.7	-2.0	6.76	5.09	-24.7
EMERSON	SHORT-TERM/COURT TERME	1560.3	1188.7	-23.8	5.75	5.43	-5.6	5247.2	4958.2	-5.5	6.74	5.21	-22.6
TOTAL	EMERSON	1560.3	1188.7	-23.8	5.75	5.43	-5.6	5247.2	4958.2	-5.5	6.74	5.21	-22.6
HUNTINGDON	LONG-TERM/LONG TERME	4.1	4.1	-0.2	4.04	3.70	-8.5	17.5	17.5	-0.3	4.43	3.70	-16.5
	SHORT-TERM/COURT TERME	661.8	546.8	-17.4	5.47	5.38	-1.7	2691.0	2584.5	-4.0	6.77	5.43	-19.8
TOTAL	HUNTINGDON	665.9	550.9	-17.3	5.46	5.36	-1.8	2708.6	2601.9	-3.9	6.76	5.42	-19.8
IROQUOIS	LONG-TERM/LONG TERME	58.8	22.3	-62.1	5.62	6.31	12.2	259.0	89.3	-65.5	7.03	5.86	-16.7
	SHORT-TERM/COURT TERME	927.1	817.8	-11.8	6.00	5.95	-0.9	3753.2	3375.2	-10.1	7.29	5.66	-22.4
TOTAL	IROQUOIS	985.8	840.1	-14.8	5.98	5.96	-0.4	4012.3	3464.4	-13.7	7.28	5.67	-22.1
KINGSGATE	LONG-TERM/LONG TERME	46.5	50.7	9.0	4.63	4.49	-3.0	209.5	206.9	-1.2	4.56	4.44	-2.6
	SHORT-TERM/COURT TERME	1441.0	1411.7	-2.0	5.53	5.33	-3.6	5802.6	6493.0	11.9	6.48	5.00	-22.8



# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
		2009/02	2010/02		2009/02	2010/02		2008/11- 2009/02	2009/11- 2010/02		2008/11- 2009/02	2009/11- 2010/02	
TOTAL	KINGSGATE	1487.6	1462.4	-1.7	5.50	5.30	-3.6	6012.1	6699.9	11.4	6.42	4.99	-22.3
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	142.9	7.10	7.15	0.8	0.0	0.0	43.2	6.61	6.85	3.7
	SHORT-TERM/COURT TERME	1289.5	1274.6	-1.2	5.52	5.27	-4.6	6050.2	4857.8	-19.7	6.61	5.09	-23.0
TOTAL	MONCHY	1289.5	1274.6	-1.2	5.52	5.27	-4.6	6050.2	4857.8	-19.7	6.61	5.09	-23.0
NAPIERVILLE	SHORT-TERM/COURT TERME	52.9	41.8	-20.9	6.25	6.50	4.0	110.4	144.1	30.5	6.11	6.49	6.1
TOTAL	NAPIERVILLE	52.9	41.8	-20.9	6.25	6.50	4.0	110.4	144.1	30.5	6.11	6.49	6.1
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	573.1	374.5	-34.7	6.46	5.85	-9.5	2520.0	1744.9	-30.8	7.57	5.49	-27.5
TOTAL	NIAGARA FALLS	573.1	374.5	-34.7	6.46	5.85	-9.5	2528.9	1744.9	-31.0	7.57	5.49	-27.5
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.5	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.5	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	33.9	30.8	-9.2				157.6	124.8	-20.8			
TOTAL	PHILIPSBURG	33.9	30.8	-9.2				157.6	124.8	-20.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.3	0.7	131.3				2.6	3.0	15.3			
TOTAL	REAGAN FIELD	0.3	0.7	131.3				2.6	3.0	15.3			
SIERRA	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				6.1	0.4	-92.9			
TOTAL	SIERRA	0.2	0.0	-100.0				6.1	0.4	-92.9			
SPRAGUE	SHORT-TERM/COURT TERME	10.9	13.0	19.4				48.0	55.4	15.2			
TOTAL	SPRAGUE	10.9	13.0	19.4				48.0	55.4	15.2			
ST CLAIR	SHORT-TERM/COURT TERME	0.5	14.2	2988.3	6.11	5.63	-7.8	15.1	120.1	698.0	7.44	5.54	-25.6
TOTAL	ST CLAIR	0.5	14.2	2988.3	6.11	5.63	-7.8	15.1	120.1	698.0	7.44	5.54	-25.6
ST STEPHEN	SHORT-TERM/COURT TERME	271.0	102.9	-62.0	7.19	5.98	-16.8	974.5	516.1	-47.0	8.52	5.55	-34.8
TOTAL	ST STEPHEN	271.0	102.9	-62.0	7.19	5.98	-16.8	974.5	516.1	-47.0	8.52	5.55	-34.8
TOTAL		8732.7	7632.7	-12.6	5.86	5.50	-6.1	34924.2	32865.4	-5.9	6.88	5.26	-23.5

# NATURAL GAS EXPORTS BY EXPORT POINT

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2009/11</u>	<u>2009/12</u>	<u>2010/01</u>	<u>2010/02</u>	<u>2010/03</u>	<u>2010/04</u>	<u>2010/05</u>	<u>2010/06</u>	<u>2010/07</u>	<u>2010/08</u>	<u>2010/09</u>	<u>2010/10</u>	<u>TOTAL</u>
ADEN	21717.9	20333.3	19585.5	16335.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77972.2
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1084216.5
CARDSTON	7723.4	6013.8	1516.9	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15660.1
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	812587.3
CORNWALL	13299.6	21603.5	24491.0	22065.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81459.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316667.1
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5185735.3
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4958218.8
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2601937.6
IROQUOIS	700940.0	925099.2	998312.0	840096.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3464447.8
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6699865.3
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4857798.2
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144095.3
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1744884.5
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124847.0
REAGAN FIELD	789.5	749.4	750.6	685.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2975.2
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55351.5
ST CLAIR	24427.9	63449.9	18019.2	14249.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120146.3
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	516147.6
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32865448.5

# **TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS** **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02**

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2009/11 2010/02	2008/11 2009/02	% CHANGE VARIATION EN %	2010/02	2009/02	% CHANGE VARIATION EN %	2009/11 2010/02	2008/11 2009/02	% CHANGE VARIATION EN %	2010/02	2009/02	% CHANGE VARIATION EN %
BP CANADA	3529.3	4481.3	-21.2	862.8	1059.2	-18.5	124588.0	158193.3	-21.2	30456.6	37391.1	-18.5
TENASKA MARKE	2320.4	2111.7	9.9	551.5	527.2	4.6	81913.7	74544.1	9.9	19469.8	18611.1	4.6
PACIFIC GAS & EL	2199.0	2017.8	9.0	515.3	479.1	7.6	77626.9	71229.8	9.0	18190.9	16913.0	7.6
SHELL ENERGY N	2092.1	2183.1	-4.2	481.5	1088.1	-55.8	73854.6	77063.9	-4.2	16996.0	38410.9	-55.8
NEXEN INC.	1749.0	2225.5	-21.4	438.3	490.8	-10.7	61741.8	78562.4	-21.4	15471.6	17327.4	-10.7
REPSOL	1301.9	310.7	319.0	291.2	75.4	286.1	45959.0	10969.1	319.0	10280.4	2662.7	286.1
PPM ENERGY CAN	1078.8	1146.1	-5.9	251.2	253.8	-1.0	38083.1	40457.2	-5.9	8868.8	8961.0	-1.0
EDF TRADING	976.8	0.0	0.0	195.6	0.0	0.0	34483.0	0.0	0.0	6905.3	0.0	0.0
IGI RESOURCES	972.9	902.8	7.8	241.3	209.4	15.2	34345.9	31868.1	7.8	8518.0	7391.5	15.2
PUGET SOUND	938.1	977.4	-4.0	209.1	260.0	-19.6	33116.7	34502.1	-4.0	7383.0	9177.9	-19.6
SUNCOR ENERGY	704.3	264.8	165.9	149.4	67.8	120.4	24862.3	9349.4	165.9	5273.3	2392.4	120.4
AVISTA CORP	685.3	616.5	11.2	168.6	147.7	14.2	24190.7	21761.6	11.2	5953.1	5214.4	14.2
UNITED ENERGY	678.8	96.0	606.9	156.4	29.2	436.3	23964.1	3390.1	606.9	5521.9	1029.6	436.3
ENCANA CORPOR	678.7	857.1	-20.8	156.4	146.5	6.7	23959.3	30256.9	-20.8	5520.3	5171.5	6.7
HUSKY	643.7	768.8	-16.3	146.3	178.4	-18.0	22723.1	27139.0	-16.3	5165.2	6297.5	-18.0
OTHERS (AUTRES)	12316.1	15964.7	-22.9	2817.7	3720.1	-24.3	434769.7	563570.9	-22.9	99466.4	131321.6	-24.3
TOTAL	32865.4	34924.2	-5.9	7632.7	8732.7	-12.6	1160181.9	1232858.0	-5.9	269440.8	308273.6	-12.6

# **TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS** **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02**

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %
<b>***** LONG TERM *****</b>												
TCGS	146.0	147.6	-1.1	4.45	4.82	-7.7	5153.7	5211.2	-1.1	4.58	4.25	7.9
BROOKLYN NAVY	89.3	88.9	0.4	5.86	7.64	-23.3	3152.0	3138.0	0.4	6.03	6.73	-10.4
DTE ENERGY TRA	0.0	62.6	-100.0	0.00	4.77	-100.0	0.0	2211.1	-100.0	0.00	4.20	-100.0
SELKRK/PROMAR	0.0	62.1	-100.0	0.00	6.33	-100.0	0.0	2192.2	-100.0	0.00	5.57	-100.0
CHEVRON CAN.	60.9	61.9	-1.6	4.41	3.94	12.0	2149.6	2183.6	-1.6	4.54	3.46	30.9
SELKIRK/PANCDN	0.0	54.2	-100.0	0.00	6.51	-100.0	0.0	1913.9	-100.0	0.00	5.73	-100.0
SELKIRK/IM.OIL	0.0	53.8	-100.0	0.00	7.37	-100.0	0.0	1899.5	-100.0	0.00	6.49	-100.0
TALISMAN	17.5	17.5	-0.3	3.70	4.43	-16.5	616.4	618.0	-0.3	3.81	3.90	-2.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	43.1	6.85	6.60	3.8	0.2	0.2	43.1	7.07	5.81	21.7
TOTAL LONG-TERM	313.6	557.5	-43.7	4.80	5.78	-17.0	11072.0	19679.8	-43.7	5.09	4.94	-3.0
<b>***** SHORT- TERM *****</b>												
BP CANADA	3529.3	4481.3	-21.2				124588.0	158193.3	-21.2			
NEXEN INC.	1749.0	2225.5	-21.4				61741.8	78562.4	-21.4			
SHELL ENERGY N	2092.1	2183.1	-4.2				73854.6	77063.9	-4.2			
TENASKA MARKE	2320.4	2111.7	9.9				81913.7	74544.1	9.9			
PACIFIC GAS & EL	2199.0	2017.8	9.0				77626.9	71229.8	9.0			

**TOP 15 EXPORTERS: 2009/11 AND 2010/02 COMPARISONS**  
**15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %	0911 <u>1002</u>	0811 <u>0902</u>	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1470.4	-100.0				0.0	51907.0	-100.0			
PPM ENERGY CAN	1078.8	1146.1	-5.9				38083.1	40457.2	-5.9			
SEMPRA ENERGY	643.5	984.0	-34.6				22717.5	34735.1	-34.6			
CARGILL, INC.	569.5	980.2	-41.9				20102.2	34602.4	-41.9			
PUGET SOUND	938.1	977.4	-4.0				33116.7	34502.1	-4.0			
IGI RESOURCES	972.9	902.8	7.8				34345.9	31868.1	7.8			
ENCANA CORPOR	678.7	857.1	-20.8				23959.3	30256.9	-20.8			
HUSKY	643.7	759.9	-15.3				22723.1	26826.8	-15.3			
PETRO-CANADA	0.0	671.1	-100.0				0.0	23691.6	-100.0			
CONOCOPHILLIPS	506.5	620.9	-18.4				17879.4	21917.5	-18.4			
OTHERS	14630.1	11977.6	22.1				516457.6	422819.8	22.1			
TOTAL SHORT-TERM	32551.8	34366.7	-5.3	5.26	6.90	-23.7	1149109.9	1213178.2	-5.3	5.42	6.08	-10.8

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

TABLE 6

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)
2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/12	6140.6	5.20	0.25	4.95	2600.3	5.20	0.23	4.98	8740.9	5.20	0.25	4.96
2010/01	6395.2	5.83	0.33	5.50	2839.4	5.69	0.30	5.39	9234.6	5.79	0.32	5.46
2010/02	5376.1	5.57	0.31	5.26	2256.6	5.34	0.34	5.00	7632.7	5.50	0.32	5.18
2009/11 2009/11	5177.4	4.51	0.25	4.26	2079.8	4.15	0.23	3.92	7257.2	4.41	0.24	4.17
2009/11 2009/12	11318.0	4.88	0.25	4.63	4680.1	4.73	0.23	4.51	15998.1	4.84	0.24	4.60
2009/11 2010/01	17713.3	5.23	0.33	4.90	7519.5	5.09	0.25	4.84	25232.8	5.19	0.27	4.92
2009/11 2010/02	23089.4	5.31	0.31	4.99	9776.1	5.15	0.27	4.88	32865.4	5.26	0.28	4.98

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

TABLE 7

## MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA\*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/12	4763.4	5.16	0.28	4.88	2183.2	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4850.1	5.80	0.38	5.43	2479.4	5.70	0.31	5.39	7329.5	5.77	0.35	5.42
2010/02	4100.8	5.56	0.35	5.20	1967.6	5.36	0.35	5.01	6068.4	5.49	0.35	5.14
2009/11 2009/11	3961.7	4.56	0.26	4.29	1683.6	4.18	0.23	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8725.2	4.89	0.27	4.61	3866.8	4.71	0.24	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13575.2	5.21	0.31	4.91	6346.2	5.10	0.27	4.83	19921.4	5.18	0.30	4.88
2009/11 2010/02	17676.0	5.29	0.32	4.97	8313.8	5.16	0.28	4.88	25989.9	5.25	0.31	4.94

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.\*\* NATURAL GAS \*

TABLE 8

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.\*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES				AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)		
2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19	
2009/12	939.8	5.33	0.18	5.14	417.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23	
2010/01	1048.3	5.78	0.24	5.54	360.0	5.60	0.23	5.37	1408.3	5.73	0.24	5.50	
2010/02	918.5	5.37	0.21	5.16	289.0	5.18	0.27	4.91	1207.5	5.33	0.23	5.10	
2009/11 2009/11	906.4	4.56	0.20	4.35	396.2	4.03	0.21	3.82	1302.6	4.40	0.20	4.19	
2009/11 2009/12	1846.2	4.95	0.19	4.76	813.3	4.83	0.19	4.65	2659.5	4.91	0.19	4.72	
2009/11 2010/01	2894.5	5.25	0.21	5.04	1173.3	5.07	0.20	4.87	4067.7	5.20	0.21	4.99	
2009/11 2010/02	3813.0	5.28	0.21	5.07	1462.2	5.09	0.21	4.88	5275.2	5.23	0.21	5.02	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE



**TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/02 COMPARISONS**  
**15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/02**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0911 1002	0811 0902	% CHANGE VARIATION EN %	1002	0902	% CHANGE VARIATION EN %	0911 1002	0811 0902	% CHANGE VARIATION EN %	1002	0902	% CHANGE VARIATION EN %
NEXEN	2240.4	2675.1	-16.3	533.9	599.4	-10.9	79087.3	94432.8	-16.3	18848.7	21159.2	-10.9
TENASKA	2647.9	2308.9	14.7	622.7	591.4	5.3	93472.6	81505.4	14.7	21980.6	20876.6	5.3
CORAL ENERGY	31.4	2220.8	-98.6	0.0	1078.1	0.0	1110.0	78397.0	-98.6	0.0	38057.9	0.0
PACIFIC GAS & E	2227.0	2054.5	8.4	516.5	493.6	4.6	78615.2	72526.6	8.4	18233.8	17424.2	4.6
CONOCO INC.	1620.8	1628.5	-0.5	396.0	449.6	-11.9	57215.6	57487.4	-0.5	13979.5	15872.8	-11.9
CONSTELLATION	25.6	1568.2	-98.4	5.9	363.5	-98.4	904.3	55360.2	-98.4	209.5	12832.4	-98.4
BP CANADA ENER	1203.7	1278.6	-5.9	281.9	274.7	2.6	42493.0	45135.4	-5.9	9952.1	9698.6	2.6
PPM ENERGY	1078.8	1146.1	-5.9	251.2	253.8	-1.0	38083.1	40457.2	-5.9	8868.8	8961.0	-1.0
SEMPRA ENERGY	683.5	1120.8	-39.0	120.7	324.8	-62.8	24129.7	39565.2	-39.0	4261.0	11464.6	-62.8
PUGET	916.3	943.0	-2.8	209.1	242.7	-13.8	32346.8	33290.1	-2.8	7383.0	8566.5	-13.8
INTERMOUNTAIN	972.9	902.8	7.8	241.3	209.4	15.2	34345.9	31868.1	7.8	8518.0	7391.5	15.2
ENBRIDGE GAS	623.3	873.5	-28.6	104.4	211.0	-50.5	22002.3	30833.8	-28.6	3687.1	7448.2	-50.5
ENCANA ENERGY	680.7	868.0	-21.6	157.2	150.0	4.8	24030.8	30641.6	-21.6	5550.8	5296.1	4.8
PC-HYDROCARBO	0.0	671.1	-100.0	0.0	160.2	0.0	0.0	23691.6	-100.0	0.0	5656.3	0.0
CENTERPOINT EN	336.8	609.8	-44.8	92.3	98.3	-6.1	11889.4	21527.3	-44.8	3257.9	3469.0	-6.1
OTHERS	17286.1	13354.7	29.4	4099.3	3232.2	26.8	610215.9	471432.0	29.4	144710.0	114098.7	26.8
TOTAL	32575.4	34224.3	-4.8	7632.7	8732.7	-12.6	1149941.9	1208151.9	-4.8	269440.8	308273.6	-12.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2009/01	2010/01	% CHANGE	2009/01	2010/01	% CHANGE	2009/01	2010/01	% CHANGE	2009/01	2010/01	% CHANGE
	2009/02	2010/02	EN %	2009/02	2010/02	EN %	2009/02	2010/02	EN %	2009/02	2010/02	EN %
<b><u>TERM/TERME</u></b>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	268.5	159.0	-40.8	5.36	5.03	-6.1	9.5	5.6	-40.8	4.66	5.14	10.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	12322.4	11612.3	-5.8	6.52	5.72	-12.2	435.0	409.9	-5.8	5.66	5.85	3.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	4825.2	5096.0	5.6	6.14	5.53	-9.9	170.3	179.9	5.6	5.34	5.66	6.1
<b>TOTAL - TERM/TERME</b>	<b>17416.2</b>	<b>16867.3</b>	<b>-3.2</b>	<b>6.39</b>	<b>5.66</b>	<b>-11.5</b>	<b>614.8</b>	<b>595.4</b>	<b>-3.2</b>	<b>5.56</b>	<b>5.79</b>	<b>4.2</b>
<b><u>REGION/RÉGION</u></b>												
CALIFORNIA/CALIFORNIE	2312.3	2404.7	4.0	5.99	5.34	-10.9	81.6	84.9	4.0	5.21	5.46	4.9
MIDWEST/MIDWEST	7507.5	6810.9	-9.3	6.22	5.52	-11.3	265.0	240.4	-9.3	5.40	5.64	4.4
MOUNTAIN/ROCHEUSES	4.2	6.0	42.9	6.45	5.40	-16.2	0.1	0.2	42.9	5.62	5.53	-1.6
NORTHEAST/NORD-EST	5214.0	5260.4	0.9	6.89	6.01	-12.7	184.1	185.7	0.9	5.98	6.15	2.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2378.1	2385.3	0.3	6.27	5.61	-10.6	83.9	84.2	0.3	5.45	5.73	5.3
<b>TOTAL - REGION/RÉGION</b>	<b>17416.2</b>	<b>16867.3</b>	<b>-3.2</b>	<b>5.66</b>	<b>6.39</b>	<b>-11.5</b>	<b>614.8</b>	<b>595.4</b>	<b>-3.2</b>	<b>5.56</b>	<b>5.79</b>	<b>4.2</b>
<b><u>CUSTOMER TYPE/CLIENT</u></b>												
END-USER/UTILISATEURS ULTIMES	2405.1	2231.9	-7.2	6.31	5.85	-7.3	84.9	78.8	-7.2	5.48	5.98	9.1
LDC/SDL	2729.1	3382.9	24.0	6.27	5.47	-12.7	96.3	119.4	24.0	5.45	5.60	2.7
MARKETING CO./DISTRIBUTEURS	12116.4	11074.7	-8.6	6.44	5.68	-11.8	427.7	390.9	-8.6	5.59	5.81	3.9
PIPELINE/PIPELINES	165.6	177.7	7.3	6.51	5.24	-19.4	5.8	6.3	7.3	5.65	5.37	-4.9
<b>TOTAL - CUSTOMER TYPE/CLIENT</b>	<b>17416.2</b>	<b>16867.3</b>	<b>-3.2</b>	<b>6.39</b>	<b>5.66</b>	<b>-11.5</b>	<b>614.8</b>	<b>595.4</b>	<b>-3.2</b>	<b>5.56</b>	<b>5.79</b>	<b>4.2</b>

NOTE: THE AVERAGE PRICE IS THE WEIGHTED  
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
À LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	21000.0	106.2	835624.1	5271184	6.31	89289.3	90000.0	99.2	3342541.4	19587590	5.86
CHEVRON CAN.	KINGSGATE	GL-250	15672.2	16402.4	95.5	594289.8	2655848	4.47	60894.9	70296.0	86.6	2312392.6	10195479	4.41
FORTY MILE GAS	MONCHY	GO-21-98	1.7	0.0	0.0	62.1	445	7.15	6.8	0.0	0.0	247.4	1695	6.85
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	295642	3.70	8964.0	8964.0	100.0	342873.0	1269729	3.70
		GL-266	1982.9	2209.2	89.8	75845.9	280272	3.70	8498.0	9468.0	89.8	325048.5	1203718	3.70
TOTAL TALISMAN			4074.5			155849.6	575914	3.70	17462.0			667921.5	2473447	3.70
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23266.5	23562.0	98.7	881800.4	3963044	4.49	95509.6	100980.0	94.6	3619814.0	16114792	4.45
		GL-249	11779.6	11779.6	100.0	446446.9	2006450	4.49	50484.0	50484.0	100.0	1913343.7	8519337	4.45
TOTAL TRANSCANADA ENGY LTD			35046.1			1328247.2	5969494	4.49	145993.6			5533157.7	24634129	4.45
*TOTAL LENGTH	LONG TERM		77089.7			2914072.9	14472885	4.97	313646.6			11856260.5	56892340	4.80
***** SHORT TERM *****														
ACCESS GAS	ELMORE	GO-141-08	476.4	0.0	0.0	18446.2			2045.6	0.0	0.0	79393.7		
ALCOA	CORNWALL	GO-13-09	6334.0	0.0	0.0	237525.0			21634.0	0.0	0.0	811275.0		
ALLIANCE CANADA	ELMORE	GO-83-08	80561.9	0.0	0.0	3410185.4			333807.4	0.0	0.0	14167851.1		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	868.0	0.0	0.0	34720.0			3647.8	0.0	0.0	145912.0		
APACHE	ELMORE	GO-80-09	8282.1	0.0	0.0	339400.5			35368.5	0.0	0.0	1451700.3		
	KINGSGATE		9267.0	0.0	0.0	353072.7			39621.2	0.0	0.0	1512883.7		
TOTAL APACHE			17549.1			692473.1			74989.7			2964584.0		
ARC RESOURCES	ELMORE	GO-75-09	7805.7	0.0	0.0	355159.4			43428.2	0.0	0.0	1787031.8		
AVISTA CORP	HUNTINGDON	GO-127-08	208.3	0.0	0.0	7967.5			17714.3	0.0	0.0	677572.0		
	KINGSGATE		168431.4	0.0	0.0	6383550.3			667557.1	0.0	0.0	25341597.5		
TOTAL AVISTA CORP			168639.7			6391517.8			685271.4			26019169.4		
BG ENERGY	EAST HEREFORD	GO-67-09	17747.1	0.0	0.0	663741.6			54525.7	0.0	0.0	2039261.3		
	IROQUOIS		24830.6	0.0	0.0	928664.5			85862.6	0.0	0.0	3211261.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO À	February 2010 Février 2010					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BG ENERGY		42577.7			1592406.0			140388.3			5250522.6		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	8749.3	0.0	0.0	327049.2			36294.7	0.0	0.0	1332738.4		
BONAVISTA PETROLEUM	ADEN	GO-108-09	330.8	0.0	0.0	13397.4			1554.6	0.0	0.0	62649.5		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	6778.0	0.0	0.0	255395.0			29048.0	0.0	0.0	1094528.6		
	NIAGARA FALLS		8075.0	0.0	0.0	304831.3			34475.0	0.0	0.0	1301431.3		
TOTAL	BOSTON GAS COMPANY		14853.0			560226.3			63523.0			2395959.9		
BP CANADA	ADEN	GO-73-09	837.2	0.0	0.0	30130.5			3602.6	0.0	0.0	130064.5		
	CHIPPAWA		11496.8	0.0	0.0	434118.0			29653.8	0.0	0.0	1119522.7		
	CORNWALL		733.7	0.0	0.0	27446.6			1554.1	0.0	0.0	58552.1		
	ELMORE		80003.5	0.0	0.0	3337747.4			420068.8	0.0	0.0	17492004.4		
	EMERSON		272419.5	0.0	0.0	10193937.6			1190704.5	0.0	0.0	44492935.1		
	IROQUOIS		146211.8	0.0	0.0	5469784.2			608618.3	0.0	0.0	22733784.9		
	KINGSGATE		69.2	0.0	0.0	2627.7			33033.2	0.0	0.0	1256339.4		
	MONCHY		310421.6	0.0	0.0	11624142.6			1046818.3	0.0	0.0	39253166.2		
	NAPIERVILLE		1275.5	0.0	0.0	47805.7			2082.5	0.0	0.0	77994.8		
	NIAGARA FALLS		39301.0	0.0	0.0	1483218.7			193172.8	0.0	0.0	7288523.0		
TOTAL	BP CANADA		862769.8			32650958.8			3529308.9			133902887.0		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	64031.0	0.0	0.0	2412688.1			273933.0	0.0	0.0	10321795.5		
	NIAGARA FALLS		23924.0	0.0	0.0	903131.0			103250.0	0.0	0.0	3897687.5		
TOTAL	BROOKLYN UNION GAS		87955.0			3315819.1			377183.0			14219483.0		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	30884.0	0.0	0.0	1160929.6			75741.0	0.0	0.0	2845874.9		
CARGILL, INC.	EMERSON	GO-78-09	102177.2	0.0	0.0	3805079.1			381901.1	0.0	0.0	14221997.6		
	IROQUOIS		11172.3	0.0	0.0	420972.3			51112.5	0.0	0.0	1925158.1		
	KINGSGATE		14025.4	0.0	0.0	530981.4			50430.3	0.0	0.0	1910727.2		
	NIAGARA FALLS		21102.6	0.0	0.0	796623.2			86006.9	0.0	0.0	3246760.5		
TOTAL	CARGILL, INC.		148477.5			5553655.9			569450.8			21304643.3		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010		MONTH: MOIS:	November 2009 Novembre 2009		TO À	February 2010 Février 2010					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CENOVUS ENERGY	ADEN	GO-104-09	14579.3	0.0	0.0	525583.8			47018.8	0.0	0.0	1697631.2		
CENTRAL HUDSON	IROQUOIS	GO-97-08	15864.0	0.0	0.0	597755.5			67987.0	0.0	0.0	2561750.2		
CHEVRON CAN.	ELMORE	GO-1-10	30803.5	0.0	0.0	1213657.9			64959.0	0.0	0.0	2553236.7		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	0.0	0.0	0.0	0.0			145.8	0.0	0.0	5528.7		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL	CHEVRON CAN.		30803.5			1213657.9			133340.7			5218623.4		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			185.9	0.0	0.0	6941.5		
	MONCHY		16063.6	0.0	0.0	562226.0			63128.6	0.0	0.0	2329647.3		
TOTAL	CITIGROUP		16063.6			562226.0			63314.5			2336588.8		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
	ELMORE		0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
TOTAL	CNR LTD.		0.0			0.0			208084.8			8282626.8		
COLONIAL GAS	IROQUOIS	GO-99-08	4759.0	0.0	0.0	179319.1			20396.0	0.0	0.0	768521.3		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	13787.0	0.0	0.0	519494.2			57942.0	0.0	0.0	2183254.6		
CONOCO CDA AS PART	ELMORE	GO-39-09	80113.6	0.0	0.0	3092384.8			334120.3	0.0	0.0	12897043.1		
	KINGSGATE		30187.7	0.0	0.0	1144112.7			128045.8	0.0	0.0	4861340.1		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL	CONOCO CDA AS PART		110301.3			4236497.6			534113.5			20452812.6		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	3152.8	0.0	0.0	118166.9			13528.5	0.0	0.0	506425.3		
	EMERSON		81943.0	0.0	0.0	3071223.6			293845.6	0.0	0.0	11000594.6		
	HUNTINGDON		7628.6	0.0	0.0	285919.9			34629.2	0.0	0.0	1296228.4		
	IROQUOIS		13766.6	0.0	0.0	515972.2			56056.2	0.0	0.0	2098741.1		
	MONCHY		18634.0	0.0	0.0	698402.3			47782.8	0.0	0.0	1789117.2		
	NIAGARA FALLS		18078.2	0.0	0.0	677570.9			55858.1	0.0	0.0	2091312.0		
	ST CLAIR		69.2	0.0	0.0	2593.6			4783.8	0.0	0.0	179104.7		
TOTAL	CONOCOPHILLIPS C ULC		143272.4			5369849.5			506484.2			18961523.2		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009		TO A	February 2010 Février 2010				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	49085.5	0.0	0.0	1894700.2			49085.5	0.0	0.0	1894700.2		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL	CONOCOPHILLIPS CANAD		49085.5			1894700.2			204495.2			7893514.4		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	51357.6	0.0	0.0	1982403.3			51357.6	0.0	0.0	1982403.3		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	7925.7	0.0	0.0	300384.0			7925.7	0.0	0.0	300384.0		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL	CONOCOPHILLIPS WSTRN		59283.3			2282787.3			247965.2			9550040.7		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	15863.0	0.0	0.0	597717.8			67986.0	0.0	0.0	2561712.5		
	NIAGARA FALLS		31302.0	0.0	0.0	1181650.5			134152.0	0.0	0.0	5064238.0		
TOTAL	CONSOLIDATED EDISON		47165.0			1779368.3			202138.0			7625950.5		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	5936.0	0.0	0.0	225271.2			25435.0	0.0	0.0	965258.3		
CP ENERGY SRVS (CDA)	HUNTINGDON	GO-65-08	2379.5	0.0	0.0	91136.4			15556.2	0.0	0.0	595800.9		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	13208.4	0.0	0.0	501258.8			56575.7	0.0	0.0	2147047.9		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	359.2	0.0	0.0	13369.4			718.4	0.0	0.0	26738.8		
	ELMORE		5105.1	0.0	0.0	193176.2			20210.2	0.0	0.0	778052.4		
	EMERSON		55128.8	0.0	0.0	2052889.1			277788.3	0.0	0.0	10344624.4		
	IROQUOIS		10105.4	0.0	0.0	376123.0			38820.5	0.0	0.0	1444899.1		
	MONCHY		8337.9	0.0	0.0	310338.1			54233.9	0.0	0.0	2018586.2		
	NIAGARA FALLS		439.8	0.0	0.0	16367.9			1517.7	0.0	0.0	56486.9		
	ST CLAIR		439.4	0.0	0.0	16354.5			878.8	0.0	0.0	32708.9		
TOTAL	DIRECT ENERGY		79915.6			2978618.2			394167.8			14702096.8		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	12350.0	0.0	0.0	466089.0			52424.0	0.0	0.0	1978481.8		
	IROQUOIS		14511.0	0.0	0.0	547645.2			60347.0	0.0	0.0	2277495.9		
TOTAL	DTE ENERGY TRADING		26861.0			1013734.2			112771.0			4255977.7		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	32392.9	0.0	0.0	1205015.9			210219.5	0.0	0.0	7820165.6		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EDF TRADING	ELMORE	GO-56-09	16176.4	0.0	0.0	628291.4			65733.8	0.0	0.0	2612858.8		
	EMERSON		22497.8	0.0	0.0	841794.4			69512.8	0.0	0.0	2598221.5		
	HUNTINGDON		1379.2	0.0	0.0	52754.4			7155.5	0.0	0.0	273697.9		
	IROQUOIS		17733.3	0.0	0.0	657905.4			61916.2	0.0	0.0	2307599.0		
	KINGSGATE		2676.5	0.0	0.0	101492.9			37866.8	0.0	0.0	1439212.6		
	MONCHY		131307.7	0.0	0.0	4921412.5			730001.2	0.0	0.0	27389849.5		
	NIAGARA FALLS		3841.1	0.0	0.0	144963.1			3945.9	0.0	0.0	148917.2		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL	EDF TRADING		195612.0			7348614.1			976829.8			36796649.1		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	9180.4	0.0	0.0	344081.4			47338.3	0.0	0.0	1772026.0		
	NIAGARA FALLS		10334.2	0.0	0.0	387325.8			35435.7	0.0	0.0	1326603.9		
	ST STEPHEN		35563.2	0.0	0.0	1409725.2			155457.6	0.0	0.0	6178257.1		
TOTAL	EMERA ENERGY INC.		55077.8			2141132.4			238231.6			9276886.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52824.8	0.0	0.0	2087636.1			220291.9	0.0	0.0	8708059.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL	ENBRIDGE GAS SERVICE		0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	64578.3	0.0	0.0	2669021.7			64578.3	0.0	0.0	2669021.7		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	49621.8	0.0	0.0	1881658.6			49621.8	0.0	0.0	1881658.6		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	42176.8	0.0	0.0	1584582.4			42176.8	0.0	0.0	1584582.4		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL	ENCANA CORPORATION		156376.9			6135262.6			678714.8			26386898.6		
ENERGYNORTH	IROQUOIS	GO-101-08	3173.0	0.0	0.0	119558.6			13599.0	0.0	0.0	512410.3		
	NIAGARA FALLS		2441.0	0.0	0.0	92147.8			10446.0	0.0	0.0	394336.5		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENERGYNORTH		5614.0			211706.4			24045.0			906746.8		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	329.9	0.0	0.0	12364.7			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		1795.9	0.0	0.0	68693.2			19630.7	0.0	0.0	750874.3		
	IROQUOIS		1949.6	0.0	0.0	72934.5			10836.5	0.0	0.0	404696.6		
	KINGSGATE		10200.6	0.0	0.0	387112.8			117615.4	0.0	0.0	4463504.5		
	MONCHY		7085.4	0.0	0.0	265135.7			34297.4	0.0	0.0	1285231.1		
	NIAGARA FALLS		1953.9	0.0	0.0	73740.2			9335.7	0.0	0.0	352255.5		
TOTAL	ENSERCO ENERGY		23315.3			879981.0			204273.0			7726055.9		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1586.0	0.0	0.0	59760.5			6797.0	0.0	0.0	256111.0		
	NIAGARA FALLS		1222.0	0.0	0.0	46130.5			5286.0	0.0	0.0	199546.5		
TOTAL	ESSEX GAS COMP		2808.0			105891.0			12083.0			455657.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	465.0	0.0	0.0	17400.3			959.2	0.0	0.0	35878.4		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL	GIBSON ENERGY PTNSHP		465.0			17400.3			1822.6			68104.3		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
HARVEST OPERATIONS	MONCHY	GO-7-09	103.4	0.0	0.0	3691.4			546.3	0.0	0.0	19502.9		
HUNT OIL	ELMORE	GO-45-09	9397.9	0.0	0.0	370089.3			39160.6	0.0	0.0	1542144.5		
HUSKY ENERGY	CHIPPAWA	GO-23-09	2069.1	0.0	0.0	77549.9			3907.1	0.0	0.0	146394.6		
	CORNWALL		788.2	0.0	0.0	29541.7			3382.1	0.0	0.0	126605.4		
	EAST HEREFORD		8332.7	0.0	0.0	312309.6			34287.6	0.0	0.0	1283540.6		
	ELMORE		26964.5	0.0	0.0	1054311.9			108559.2	0.0	0.0	4244664.6		
	EMERSON		6128.5	0.0	0.0	229696.2			32141.4	0.0	0.0	1203230.6		
	IROQUOIS		4083.4	0.0	0.0	153045.8			9633.8	0.0	0.0	360772.3		
	KINGSGATE		6894.6	0.0	0.0	261305.4			36561.2	0.0	0.0	1388268.9		
	MONCHY		80211.3	0.0	0.0	3003913.2			355977.2	0.0	0.0	13343520.5		
	NAPIERVILLE		968.3	0.0	0.0	36291.9			3623.0	0.0	0.0	135634.7		
	NIAGARA FALLS		9878.3	0.0	0.0	370238.7			55624.2	0.0	0.0	2081954.2		
TOTAL	HUSKY ENERGY		146318.9			5528204.3			643696.8			24314586.3		



**NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**

APPENDIX A

**EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-16-08	165417.8	0.0	0.0	6285876.4			681003.6	0.0	0.0	25878136.8		
	KINGSGATE		75879.1	0.0	0.0	2883405.8			291942.1	0.0	0.0	11093799.8		
TOTAL IGI RESOURCES			241296.9			9169282.2			972945.7			36971936.6		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	2063.4	0.0	0.0	77336.2			13531.2	0.0	0.0	506430.5		
	NIAGARA FALLS		506.7	0.0	0.0	18991.1			1673.0	0.0	0.0	62668.3		
TOTAL INTEGRYS ENERGY SER			2570.1			96327.3			15204.2			569098.8		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1576.4	0.0	0.0	60297.3			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	93.5	0.0	0.0	3378.2			364.7	0.0	0.0	13168.1		
JP VENTURES ENERGY	IROQUOIS	GO-68-08	27125.5	0.0	0.0	1014765.0			87810.4	0.0	0.0	3281511.5		
	NIAGARA FALLS		84.0	0.0	0.0	3170.2			2100.5	0.0	0.0	79345.6		
TOTAL JP VENTURES ENERGY			27209.5			1017935.1			89910.9			3360857.1		
JPMCCC	ELMORE	GO-15-09	9870.2	0.0	0.0	406948.3			9870.2	0.0	0.0	406948.3		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	61518.0	0.0	0.0	2317998.3			263129.0	0.0	0.0	9914700.8		
	NIAGARA FALLS		1996.0	0.0	0.0	75209.3			8555.0	0.0	0.0	322352.4		
TOTAL KEYSPAN GAS EAST			63514.0			2393207.5			271684.0			10237053.2		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	3416.6	0.0	0.0	127849.2			10356.4	0.0	0.0	387515.0		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	1032.4	0.0	0.0	39023.2			1688.2	0.0	0.0	63815.1		
	ELMORE		54046.4	0.0	0.0	2042952.0			218724.7	0.0	0.0	8267244.5		
	EMERSON		70417.1	0.0	0.0	2661767.1			272674.0	0.0	0.0	10307077.0		
	IROQUOIS		1322.0	0.0	0.0	49971.6			4990.5	0.0	0.0	188640.1		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		6541.0	0.0	0.0	247249.0			86651.3	0.0	0.0	3275420.2		
	NIAGARA FALLS		5217.6	0.0	0.0	197225.7			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			138576.4			5238188.6			624186.9			23593717.6		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	40098.3	0.0	0.0	1493260.8			132682.3	0.0	0.0	4941089.1		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:			November 2009 Novembre 2009		TO À	February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	MONCHY	GO-75-08	3418.5	0.0	0.0	127304.9			18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS		2663.0	0.0	0.0	99170.1			16562.3	0.0	0.0	616780.1		
	ST CLAIR		13721.7	0.0	0.0	510996.1			110463.0	0.0	0.0	4113642.3		
TOTAL	MERRILL LYNH COM CDA		59901.5			2230732.0			278609.6			10375422.0		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	4222.2	0.0	0.0	157994.7			19056.8	0.0	0.0	712012.9		
MONTANA- DAKOTA	MONCHY	GO-20-09	2340.1	0.0	0.0	88198.4			16869.7	0.0	0.0	620644.3		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	793.0	0.0	0.0	29880.2			3399.0	0.0	0.0	128074.3		
NATIONAL FUEL	CHIPPAWA	GO-37-08	13435.7	0.0	0.0	503570.0			50321.7	0.0	0.0	1883946.0		
	NAPIERVILLE		67.8	0.0	0.0	2541.1			272.4	0.0	0.0	10197.5		
	NIAGARA FALLS		26285.4	0.0	0.0	985176.8			146645.5	0.0	0.0	5489632.2		
TOTAL	NATIONAL FUEL		39788.9			1491288.0			197239.6			7383775.8		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	7708.4	0.0	0.0	289835.8			39460.8	0.0	0.0	1490076.5		
	NIAGARA FALLS		33039.7	0.0	0.0	1248900.6			113291.6	0.0	0.0	4282422.4		
TOTAL	NATIONAL FUEL GAS		40748.1			1538736.5			152752.4			5772498.9		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	5319.4	0.0	0.0	198839.2			23526.4	0.0	0.0	879416.9		
NEXEN INC.	CHIPPAWA	GO-147-08	14462.6	0.0	0.0	546107.8			46691.3	0.0	0.0	1762776.7		
	ELMORE		71689.5	0.0	0.0	2867580.0			296532.8	0.0	0.0	11863497.1		
	EMERSON		162241.7	0.0	0.0	6071084.1			667483.9	0.0	0.0	24940927.0		
	HUNTINGDON		6577.0	0.0	0.0	251570.3			28179.1	0.0	0.0	1077850.6		
	IROQUOIS		57787.0	0.0	0.0	2161811.7			234523.9	0.0	0.0	8760435.1		
	KINGSGATE		23307.3	0.0	0.0	884512.1			111868.4	0.0	0.0	4245405.9		
	MONCHY		45434.2	0.0	0.0	1700147.7			193160.2	0.0	0.0	7243680.0		
	NIAGARA FALLS		56778.7	0.0	0.0	2142828.2			170573.4	0.0	0.0	6436489.0		
TOTAL	NEXEN INC.		438278.0			16625641.7			1749013.0			66331061.3		
NEXTERA PREV: FPL	EMERSON	GO-116-09	5691.7	0.0	0.0	220724.1			64512.8	0.0	0.0	2501523.8		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
	KINGSGATE		16286.1	0.0	0.0	618057.5			96212.8	0.0	0.0	3653113.1		

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	NIAGARA FALLS	GO-116-09	4415.6	0.0	0.0	171237.0			29496.7	0.0	0.0	1143882.0		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL	NEXTERA PREV: FPL		26393.4			1010018.6			190693.9			7316765.1		
NJR ENERGY	IROQUOIS	GO-17-08	27296.7	0.0	0.0	1022261.4			112268.0	0.0	0.0	4205960.8		
	MONCHY		16058.4	0.0	0.0	601387.1			62788.4	0.0	0.0	2352118.3		
	NIAGARA FALLS		9178.2	0.0	0.0	343723.6			37677.0	0.0	0.0	1412435.6		
TOTAL	NJR ENERGY		52533.3			1967372.1			212733.4			7970514.7		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	692.9	0.0	0.0	25956.0			2885.0	0.0	0.0	108138.0		
	NIAGARA FALLS		2885.2	0.0	0.0	108079.6			7438.2	0.0	0.0	278657.3		
TOTAL	NOCO ENERGY CORP.		3578.1			134035.6			10323.2			386795.3		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.5	0.0	0.0	1555646.6			162682.3	0.0	0.0	6222598.0		
NYSEG	IROQUOIS	GO-64-08	13484.0	0.0	0.0	508077.1			57789.0	0.0	0.0	2177489.5		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	430.3	0.0	0.0	19032.2			1865.8	0.0	0.0	82560.4		
OXY ENERGY CANADA	ELMORE	GO-89-09	10901.3	0.0	0.0	410870.0			34496.8	0.0	0.0	1300182.8		
	EMERSON		2720.9	0.0	0.0	102551.8			2720.9	0.0	0.0	102551.8		
	HUNTINGDON		41150.1	0.0	0.0	1550948.7			121391.6	0.0	0.0	4575250.4		
	IROQUOIS		141.9	0.0	0.0	5349.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		43750.0	0.0	0.0	1648937.1			205093.6	0.0	0.0	7729978.6		
	MONCHY		15801.5	0.0	0.0	595560.0			54186.1	0.0	0.0	2042272.9		
TOTAL	OXY ENERGY CANADA		114465.8			4314216.6			424631.9			16004376.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			64895.2	0.0	0.0	2426628.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	515309.5	0.0	0.0	19540535.3			2199002.2	0.0	0.0	83514301.9		
PIONEER	ELMORE	GO-140-08	77967.1	0.0	0.0	3175184.7			326692.3	0.0	0.0	13304465.5		
PORTLAND G.E.	HUNTINGDON	GO-98-09	23283.7	0.0	0.0	883616.4			91665.6	0.0	0.0	3478709.6		
	KINGSGATE		32159.4	0.0	0.0	1220449.3			138557.3	0.0	0.0	5258249.6		
TOTAL	PORTLAND G.E.		55443.1			2104065.7			230222.9			8736959.2		
POWEREX	EMERSON	GO-8-09	17684.0	0.0	0.0	661735.2			36586.3	0.0	0.0	1367628.8		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	HUNTINGDON	GO-8-09	9654.1	0.0	0.0	369269.3			23859.4	0.0	0.0	912622.1		
	KINGSGATE		16858.7	0.0	0.0	638944.8			77900.0	0.0	0.0	2957825.2		
TOTAL POWEREX			44196.8			1669949.3			138345.7			5238076.1		
PPM ENERGY CANADA	ELMORE	GO-10-08	171080.0	0.0	0.0	7219576.1			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		13402.0	0.0	0.0	512626.5			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		2242.0	0.0	0.0	92818.8			9628.0	0.0	0.0	369793.8		
	KINGSGATE		64511.0	0.0	0.0	2444967.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			251235.0			10269988.4			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27902.4	0.0	0.0	1064755.6			116257.7	0.0	0.0	4436393.8		
PUGET SOUND	HUNTINGDON	GO-19-08	149948.9	0.0	0.0	5735545.4			694825.9	0.0	0.0	26577090.7		
	KINGSGATE		59196.4	0.0	0.0	2244727.4			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			209145.3			7980272.8			938123.2			35816661.3		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	255.4	0.0	0.0	8939.0			1109.4	0.0	0.0	38829.0		
REPSOL	BRUNSWICK	GO-5-08	253903.0	0.0	0.0	10034245.5			1084216.5	0.0	0.0	42848237.4		
	ST STEPHEN		37319.5	0.0	0.0	1474867.8			217702.6	0.0	0.0	8603605.7		
TOTAL REPSOL			291222.5			11509113.3			1301919.1			51451843.0		
RG&E	CHIPPAWA	GO-84-09	58190.7	0.0	0.0	2197862.8			195022.9	0.0	0.0	7366015.0		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	16736.3	0.0	0.0	627276.5			56325.0	0.0	0.0	2107831.6		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	55455.9	0.0	0.0	2080705.4			164387.0	0.0	0.0	6167800.3		
TOTAL SELKIRK			55455.9			2080705.4			237668.0			8917303.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	3285.0	0.0	0.0	123975.9			10424.0	0.0	0.0	393267.5		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	22301.0	0.0	0.0	834503.4			57565.0	0.0	0.0	2151192.4		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	27750.0	0.0	0.0	1038404.9			160940.0	0.0	0.0	6010182.8		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	30749.0	0.0	0.0	1150320.1			119538.0	0.0	0.0	4464151.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	IROQUOIS	GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	12178.0	0.0	0.0	455700.7			31386.0	0.0	0.0	1173081.9		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	3656.0	0.0	0.0	136807.5			7183.0	0.0	0.0	268516.0		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			73323.0	0.0	0.0	2765700.6		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL	SEMPRA ENERGY TRADIN		99919.0			3739712.6			643539.0			24066757.9		
SEQUENT ENERGY	EMERSON	GO-48-08	13357.4	0.0	0.0	499566.8			27779.0	0.0	0.0	1038934.6		
	HUNTINGDON		0.3	0.0	0.0	11.2			3263.3	0.0	0.0	122081.8		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE		15916.9	0.0	0.0	595292.1			68733.3	0.0	0.0	2571159.8		
	MONCHY		811.3	0.0	0.0	30342.6			12698.1	0.0	0.0	474909.0		
	NIAGARA FALLS		423.2	0.0	0.0	15827.7			592.5	0.0	0.0	22159.5		
	ST CLAIR		19.0	0.0	0.0	710.6			271.3	0.0	0.0	10146.6		
TOTAL	SEQUENT ENERGY		30528.1			1141751.0			113416.5			4242345.9		
SHELL ENERGY NORTH	ADEN	GO-19-09	494.7	0.0	0.0	18521.6			1626.2	0.0	0.0	60856.0		
	CARDSTON		406.0	0.0	0.0	15825.9			10880.6	0.0	0.0	426886.4		
	CHIPPAWA		11438.6	0.0	0.0	431692.8			42873.5	0.0	0.0	1616098.7		
	CORNWALL		1308.5	0.0	0.0	48951.0			5427.2	0.0	0.0	202825.6		
	EAST HEREFORD		16544.4	0.0	0.0	620084.1			62533.1	0.0	0.0	2340322.3		
	ELMORE		1122.8	0.0	0.0	43766.7			4874.0	0.0	0.0	189988.5		
	EMERSON		166031.3	0.0	0.0	6212890.9			678326.5	0.0	0.0	25357755.9		
	HUNTINGDON		33280.1	0.0	0.0	1272963.8			233067.4	0.0	0.0	8914828.1		
	IROQUOIS		30777.5	0.0	0.0	1151386.3			128343.2	0.0	0.0	4796440.9		
	KINGSGATE		76119.7	0.0	0.0	2888742.7			340080.5	0.0	0.0	12906055.2		
	MONCHY		89358.0	0.0	0.0	3343776.2			270163.2	0.0	0.0	10109506.4		
	NAPIERVILLE		22466.0	0.0	0.0	842025.7			80593.4	0.0	0.0	3015014.9		
	NIAGARA FALLS		2129.4	0.0	0.0	80363.6			85042.0	0.0	0.0	3202955.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	PHILIPSBURG	GO-19-09	0.0	0.0	0.0	0.0			4518.4	0.0	0.0	168807.4		
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		29982.6	0.0	0.0	1133342.3			142769.4	0.0	0.0	5396683.2		
TOTAL	SHELL ENERGY NORTH		481459.6			18104333.5			2092141.8			78743480.6		
SMUD	KINGSGATE	GO-26-08	41703.6	0.0	0.0	1580566.5			178596.6	0.0	0.0	6780613.5		
SOCAL	KINGSGATE	GO-1-09	0.0	0.0	0.0	0.0			110264.0	0.0	0.0	4191058.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	21812.0	0.0	0.0	821876.2			82292.0	0.0	0.0	3100762.6		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	2148.0	0.0	0.0	81108.5			5553.0	0.0	0.0	209630.3		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	IROQUOIS		42.0	0.0	0.0	1571.2			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		302.0	0.0	0.0	11319.0			1199.0	0.0	0.0	44867.3		
	NIAGARA FALLS		36.0	0.0	0.0	1358.6			36.0	0.0	0.0	1358.6		
TOTAL	SPRAGUE ENERGY		2528.0			95357.3			7165.0			269943.5		
ST.LAWRENCE	CORNWALL	GO-132-08	12901.0	0.0	0.0	484174.5			49456.1	0.0	0.0	1851651.9		
	IROQUOIS		1326.8	0.0	0.0	49794.8			3972.3	0.0	0.0	148778.2		
TOTAL	ST.LAWRENCE		14227.8			533969.3			53428.4			2000430.1		
SUNCOR ENERGY	ELMORE	GO-50-09	43733.5	0.0	0.0	1680241.0			258300.2	0.0	0.0	9891909.6		
	IROQUOIS		4177.0	0.0	0.0	156554.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		54372.2	0.0	0.0	2061793.7			235624.8	0.0	0.0	8948566.9		
	MONCHY		47099.2	0.0	0.0	1763865.1			203282.5	0.0	0.0	7620182.6		
TOTAL	SUNCOR ENERGY		149381.9			5662453.7			704294.8			26726217.3		
TALISMAN	ELMORE	GO-33-09	30491.7	0.0	0.0	1280346.5			133661.5	0.0	0.0	5556185.8		
TCPL	EMERSON	GO-111-09	0.1	0.0	0.0	3.7			2446.6	0.0	0.0	91382.0		
TENASKA MARKETING	CARDSTON	GO-76-09	0.0	0.0	0.0	0.0			4765.3	0.0	0.0	184149.6		
	CHIPPAWA		0.0	0.0	0.0	0.0			2846.2	0.0	0.0	106560.9		
	EAST HEREFORD		7401.0	0.0	0.0	277389.5			57206.6	0.0	0.0	2141547.9		
	ELMORE		56.0	0.0	0.0	2266.9			320.8	0.0	0.0	12986.0		
	EMERSON		89360.2	0.0	0.0	3334029.2			429262.6	0.0	0.0	16026361.6		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
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TENASKA MARKETING	HUNTINGDON	GO-76-09	18983.8	0.0	0.0	709994.1			92738.8	0.0	0.0	3468431.3		
	IROQUOIS		82253.1	0.0	0.0	3077088.5			324523.8	0.0	0.0	12122370.6		
	KINGSGATE		13332.9	0.0	0.0	505983.6			284212.1	0.0	0.0	10785849.4		
	MONCHY		293685.1	0.0	0.0	10989695.9			945242.6	0.0	0.0	35422302.7		
	NIAGARA FALLS		44785.3	0.0	0.0	1690197.3			174899.4	0.0	0.0	6599654.7		
	PHILIPSBURG		1680.5	0.0	0.0	62985.1			3589.8	0.0	0.0	134469.3		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL	TENASKA MARKETING		551537.9			20649630.1			2320438.9			87035884.4		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	4.9	0.0	0.0	187.4			22.3	0.0	0.0	853.0		
	KINGSGATE		31436.4	0.0	0.0	1202442.3			111048.2	0.0	0.0	4247593.7		
TOTAL	TERASEN GAS		31441.3			1202629.7			111070.5			4248446.6		
TIDAL ENERGY	ELMORE	GO-69-09	31181.5	0.0	0.0	1249130.9			65761.6	0.0	0.0	2633718.2		
	EMERSON		0.0	0.0	0.0	0.0			1747.8	0.0	0.0	65350.2		
	MONCHY		8250.2	0.0	0.0	308722.5			17275.6	0.0	0.0	647897.0		
TOTAL	TIDAL ENERGY		39431.7			1557853.4			84785.0			3346965.4		
TRANSALTA	HUNTINGDON	GO-34-09	85.0	0.0	0.0	3250.9			3284.4	0.0	0.0	125628.7		
U.S. GYPSUM	CHIPPAWA	GO-133-09	456.8	0.0	0.0	17093.5			704.0	0.0	0.0	26343.7		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	7571.7	0.0	0.0	283333.0			21591.7	0.0	0.0	807961.4		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1658.0	0.0	0.0	63418.5			5300.2	0.0	0.0	202732.7		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	950.8	0.0	0.0	36035.3			3047.5	0.0	0.0	115646.6		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	8368.6	0.0	0.0	313153.0			27598.2	0.0	0.0	1032724.6		
TOTAL	U.S. GYPSUM		19005.9			713033.3			76649.3			2876304.0		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	71381.1	0.0	0.0	2698205.5			297795.5	0.0	0.0	11256669.7		
	EMERSON		85041.8	0.0	0.0	3214580.0			381054.3	0.0	0.0	14403852.2		

**NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**

APPENDIX A

**EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:		February 2010 Février 2010		MONTH: MOIS:		November 2009 Novembre 2009		TO À		February 2010 Février 2010		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	UNITED ENERGY TRADING		156422.9			5912785.5			678849.8			25660521.9		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	29070.5	0.0	0.0	1089561.6			97550.7	0.0	0.0	3649374.2		
TOTAL	VERMONT GAS		29070.5			1089561.6			116738.8			4367586.6		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		96876.7	0.0	0.0	3664691.4			289625.0	0.0	0.0	10877332.4		
TOTAL	VITOL		96876.7			3664691.4			290907.3			10925291.9		
YANKEE GAS	IROQUOIS	GO-111-08	29293.0	0.0	0.0	1103760.2			107422.0	0.0	0.0	4047661.0		
	NIAGARA FALLS		3835.0	0.0	0.0	144771.3			12818.0	0.0	0.0	483879.5		
TOTAL	YANKEE GAS		33128.0			1248531.5			120240.0			4531540.5		
*TOTAL LENGTH	SHORT TERM		7555585.1			287934461.9	1585939986	5.51	32551801.9			1240875060.6	6532984292	5.26
*TOTAL			7632674.8			290848534.8	1600412871	5.50	32865448.5			1252731321.2	6589876632	5.26



## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010					MONTH: MOIS:	November 2009		TO À	February 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM														
*****														
ACCESS GAS	COURTRIGHT	GO-142-08	475.7	0.0	0.0	17976.7			2035.7	0.0	0.0	76949.4		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	948.4	0.0	0.0	35726.2			4035.6	0.0	0.0	151963.0		
	OJIBWAY (WINDSOR)		81.0	0.0	0.0	3051.3			249.8	0.0	0.0	9402.3		
TOTAL ALTAGAS/ALTAGAS LP			1029.4			38777.5			4285.4			161365.3		
AVISTA CORP	HUNTINGDON	GO-33-08	14698.8	0.0	0.0	562229.1			43826.4	0.0	0.0	1676359.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			10728.6	0.0	0.0	407344.2		
BP CANADA	COURTRIGHT	GO-74-09	133516.6	0.0	0.0	5049597.8			577433.7	0.0	0.0	21869848.2		
	OJIBWAY (WINDSOR)		1386.2	0.0	0.0	52398.4			24552.1	0.0	0.0	928964.2		
	SARNIA		108346.0	0.0	0.0	4081393.6			584416.9	0.0	0.0	22008580.2		
TOTAL BP CANADA			243248.8			9183389.8			1186402.7			44807392.6		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	9576.3	0.0	0.0	362941.8			68871.8	0.0	0.0	2615286.1		
CARGILL, INC.	COURTRIGHT	GO-79-09	17565.3	0.0	0.0	654131.8			64856.2	0.0	0.0	2415245.0		
	ST CLAIR		87128.4	0.0	0.0	3244661.8			324656.3	0.0	0.0	12090201.2		
TOTAL CARGILL, INC.			104693.7			3898793.6			389512.5			14505446.2		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			181.3	0.0	0.0	6807.8		
CONOCOPHILLIPS C ULC	SAULT STE MARIE	GO-126-08	971.2	0.0	0.0	36400.6			971.2	0.0	0.0	36400.6		
	ST CLAIR		18348.9	0.0	0.0	687716.8			66685.9	0.0	0.0	2496486.1		
TOTAL CONOCOPHILLIPS C ULC			19320.1			724117.3			67657.1			2532886.7		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	6049.7	0.0	0.0	228798.1			11151.3	0.0	0.0	421845.0		
	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	8582.8	0.0	0.0	324429.8			15016.4	0.0	0.0	567621.4		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	47683.3	0.0	0.0	1788122.6			78955.1	0.0	0.0	2960815.1		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3124.7	0.0	0.0	117174.4		

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010					MONTH: MOIS:	November 2009 Novembre 2009		TO À	February 2010 Février 2010		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			62315.7			2341350.6			273579.2			10277496.3		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	11950.0	0.0	0.0	450993.0			63303.0	0.0	0.0	2389055.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			11950.0			450993.0			92416.0			3487780.0		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	5037.0	0.0	0.0	187577.9			60366.3	0.0	0.0	2248041.1		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7884.6	0.0	0.0	297407.1			39938.1	0.0	0.0	1508681.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			492.3	0.0	0.0	19559.1		
TOTAL EMERA ENERGY INC.			7884.6			297407.1			40430.4			1528240.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	247674.3	0.0	0.0	9367042.0			1043910.6	0.0	0.0	39542626.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			192528.3			7299900.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	0.0	0.0	0.0	0.0			7717.7	0.0	0.0	295202.0		
	OJIBWAY (WINDSOR)		1680.5	0.0	0.0	63304.4			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			1680.5			63304.4			12498.0			474563.0		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	15527.5	0.0	0.0	581970.7			37445.2	0.0	0.0	1402131.0		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	5777.8	0.0	0.0	217649.7			64057.0	0.0	0.0	2415358.3		
JUST ENERGY	COURTRIGHT	GO-83-09	299.1	0.0	0.0	11312.0			984.9	0.0	0.0	37292.1		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	9349.2	0.0	0.0	353399.4			61006.7	0.0	0.0	2271649.9		
MICHCON	COURTRIGHT	GO-13-08	39055.6	0.0	0.0	1477082.8			167117.4	0.0	0.0	6330358.7		
NEXEN INC.	COURTRIGHT	GO-148-08	46212.1	0.0	0.0	1747741.6			220509.4	0.0	0.0	8352367.1		
	OJIBWAY (WINDSOR)		2097.8	0.0	0.0	79275.9			81105.4	0.0	0.0	3068066.8		
	SARNIA		115214.6	0.0	0.0	4340133.8			546189.5	0.0	0.0	20565767.4		
	SAULT STE MARIE		31631.5	0.0	0.0	1182385.5			88589.5	0.0	0.0	3309411.1		

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:	November 2009 Novembre 2009			TO À	February 2010 Février 2010			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NEXEN INC.			195156.0			7349536.7			936393.8			35295612.4		
NJR ENERGY	COURTRIGHT	GO-18-08	31514.7	0.0	0.0	1180225.5			134705.3	0.0	0.0	5046184.2		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY			31514.7			1180225.5			134888.4			5053028.5		
ONEOK ENERGY	COURTRIGHT	GO-97-09	77832.3	0.0	0.0	2943617.6			265606.7	0.0	0.0	10042754.5		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	19045.8	0.0	0.0	717835.8			67154.5	0.0	0.0	2531051.5		
	SARNIA		0.0	0.0	0.0	0.0			1539.6	0.0	0.0	58026.8		
TOTAL OXY ENERGY CANADA			19045.8			717835.8			68694.0			2589078.3		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	19704.9	0.0	0.0	738539.6			19704.9	0.0	0.0	738539.6		
POWEREX	ST CLAIR	GO-9-09	19477.1	0.0	0.0	733751.5			40203.7	0.0	0.0	1514176.3		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	4688.0	0.0	0.0	179316.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			4688.0			179316.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	0.0	0.0	0.0	0.0			6529.3	0.0	0.0	249745.7		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2092.0	0.0	0.0	79119.4			6482.0	0.0	0.0	245140.7		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPra ENERGY TRADIN			2092.0			79119.4			8832.4			334596.1		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	1382.3	0.0	0.0	51698.0			15261.2	0.0	0.0	570803.3		
	SARNIA		564.2	0.0	0.0	21101.1			5385.4	0.0	0.0	201414.0		
	ST CLAIR		20395.8	0.0	0.0	762803.0			44453.1	0.0	0.0	1662554.8		
TOTAL SEQUENT ENERGY			22342.3			835602.1			65099.7			2434772.0		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			68933.0	0.0	0.0	2586366.2		
	HUNTINGDON		1099.9	0.0	0.0	42071.2			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			27815.3	0.0	0.0	1045072.3		
	SARNIA/BLUE WATER		48956.9	0.0	0.0	1836862.9			77200.0	0.0	0.0	2893607.0		
	SAULT STE MARIE		17101.0	0.0	0.0	641629.5			17101.0	0.0	0.0	641629.5		

## NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	February 2010 Février 2010			MONTH: MOIS:			November 2009 Novembre 2009			TO À	February 2010 Février 2010	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	ST CLAIR	GO-70-08	101895.0	0.0	0.0	3814948.7			625236.0	0.0	0.0	23444120.9		
	ST STEPHEN		0.0	0.0	0.0	0.0			467.1	0.0	0.0	17616.1		
TOTAL SHELL ENERGY NORTH			169052.8			6335512.3			826427.4			30994622.0		
ST.LAWRENCE	ST CLAIR	GO-12-09	4710.6	0.0	0.0	176788.8			11012.7	0.0	0.0	412490.4		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER		6486.6	0.0	0.0	245193.5			6486.6	0.0	0.0	245193.5		
TOTAL TCGS USA			6486.6			245193.5			12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	GO-77-09	43596.3	0.0	0.0	1648812.1			222896.0	0.0	0.0	8436601.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			44168.1	0.0	0.0	1651887.0		
	LOOMIS		7724.2	0.0	0.0	286104.4			36087.3	0.0	0.0	1336678.1		
	OJIBWAY (WINDSOR)		15537.8	0.0	0.0	581113.7			60788.6	0.0	0.0	2280925.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		14875.9	0.0	0.0	557697.5			132333.9	0.0	0.0	4961198.1		
TOTAL TENASKA MARKETING			81734.2			3073727.7			498886.2			18764775.8		
TIDAL ENERGY	COURTRIGHT	GO-70-09	84273.6	0.0	0.0	3187227.5			188576.7	0.0	0.0	7134056.8		
	ST CLAIR		0.0	0.0	0.0	0.0			1679.6	0.0	0.0	63304.1		
TOTAL TIDAL ENERGY			84273.6			3187227.5			190256.3			7197361.0		
UNION GAS	COURTRIGHT	GO-41-09	41057.8	0.0	0.0	1551574.3			184259.1	0.0	0.0	6963151.6		
	OJIBWAY (WINDSOR)		18933.2	0.0	0.0	715485.6			98555.3	0.0	0.0	3724404.9		
TOTAL UNION GAS			59991.0			2267059.9			282814.4			10687556.4		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	29992.5	0.0	0.0	1133716.5			100315.8	0.0	0.0	3791937.2		
*TOTAL LENGTH	SHORT TERM		1627688.5			61314085.8	346200834	5.65	7406496.1			279171681.0	1495424461	5.36
*TOTAL			1627688.5			61314085.8	346200834	5.65	7406496.1			279171681.0	1495424461	5.36